

PREDATOR™

OPENHOLE PACKER



PREMIUM DUAL ELEMENT, HIGH PRESSURE OPENHOLE ISOLATION PACKER



The cornerstone of the Peak Completions Predator™ openhole fracturing system is the Predator™ isolation packer. Engineered with a dual element seal for efficient zonal isolation in horizontal and vertical wells, the packer has proven itself to hold differential pressure ratings of up to 14,000 psi and comes with a 350°F temperature rating.

Unique in its class, the Predator™ packer incorporates a dual anti-preset feature that prevents premature setting while running in hole, enhancing operational reliability. Well completion time is greatly decreased with the ability to reliably install and set multiple isolation packers in a single trip.

The tool's short length and small OD enable installation in complex well geometries and increase running performance in horizontal wellbores. Its flexible

design allows for adjustment of operating pressures according to local well conditions.

Peak offers a wide selection of frac sleeves to combine with the Predator™ packer for more reliable and efficient multistage stimulation treatments. The packer's backup shear release enables it to be fully retrieved, depending on the application, making the tool an ideal solution for acidizing and sand frac restimulation jobs.

The Predator™ openhole isolation packer minimizes mechanical risk, increases production rates and maximizes profits. With over 20,000 successful installations, the Predator™ packer is a proven, reliable, and efficient choice for wellbore isolation.



INNOVATION | QUALITY | EXPERIENCE

PREDATOR™ OPENHOLE PACKER



PRODUCT HIGHLIGHTS

- Minimize operational risk with dual anti-preset system
- Ensure control of zonal isolation with unique dual element design
- Guarantee flexibility at wellsite with compact tool design
- Reach target depth on schedule and increase fracture treatment with the Predator™ system's reliable design components

DESIGN FEATURES

- Standard 10k psi / 350°F rating – HPHT adaptable
 - Dual anti-preset system prevents premature setting while running-in-hole
- Short length enables tool to pass through tight clearances, doglegs, and ledges
 - Small OD, full casing ID equivalent to maximize operational flexibility
 - Backup shear release mechanism for full tool retrieval
 - LTC, BTC, and premium thread connections available

QUICK TECH DATA

TEMPERATURE RATING	STANDARD PRESSURE RATING		STANDARD CASING SIZES		TOOL ID		TOOL OD	
	psi	MPa	in	mm	in	mm	in	mm
HPHT Adaptable	10,000	69	2.875	73.03	2.38	60.45	4.25	107.95
			4.5	114.3	3.92	99.57	5.69	144.53
			5.5	139.7	4.75	120.65	7.25	184.15

NOTE: TOOL IS AVAILABLE IN ALL STANDARD CASING SIZES. HPHT VERSIONS AVAILABLE.